

Valda Energy

Consolidated Segmental Statement

For Year Ended 30 April 2025



Summary

This statement has been prepared to comply with the requirements of Ofgem's Standard Licence Condition 19A of the Gas and Electricity Supply Licences. The relevant licensee in scope is Valda Energy Limited who supply non-domestic customers only (more than 10 non-domestic customers based on number of meter points gas and/or electricity).

The financial results have been included for all UK activities which require a supply licence.

Notes:

- WACOE is reported to the nearest pence in £/MWh - WACOE E/G means direct fuel costs divided by Volume, shown as £/MWh or p/th
- Volumes for electricity are reported to one decimal place in TWh and for gas to one decimal place in MTms and are reported at meter point net of losses as per Ofgem guidance.
- All revenue, costs and depreciation are entered as positive values.
- EBITDA represents earnings before interest, tax, depreciation and amortisation. It is calculated by subtracting total operating costs from total revenue.
- EBIT represents earnings before interest and tax and is calculated by subtracting depreciation and amortisation from EBITDA.
- EBIT Margin as a percentage is calculated by dividing EBIT by total revenue and multiplying by 100.
- Customer numbers are based month end numbers of Meter Point Administration numbers for electricity and Meter Point Reference numbers for gas. This figure is an average of month end counts.

Basis of Preparation

This statement has been prepared in accordance with SLC19A of the Electricity and Gas Supply Licences, the financial data has been taken from financial information for year ended 30th April 2025 included in the statutory accounts.

Revenues and Costs

Revenue costs and profits of Valda Energy have been defined below:

- Non-domestic revenue from sales of gas and electricity is defined as the amount of electricity supplied during the year to non-domestic customers.
- Revenue is subject to a degree of estimation for units supplied between the date of a customer's last meter reading to year end - this estimate is based on external data supplied by the gas and electricity settlement process and internal data where settlement data is not available.

Direct Fuel Costs for supply include gas and electricity and imbalance costs:

- Direct fuel costs are made up of the wholesale cost of electricity and gas, the energy component of Unidentified Gas (UIG) and imbalance costs.
- Non-domestic fixed prices are hedged based on anticipated demand for the duration of the contract.
- The Licensee - Valda Energy bears the volume risk should actual consumption differ from the anticipated volume used to price the contract.
- Elexon costs are included in direct fuel costs.
- Xoserve market participant costs.

Environmental and Social

- Associated ROCs and REGOs under external Renewable Power Purchase Agreements.
- Feed In Tariff Costs
- EII Levy Costs

Transportation Costs:

- BSUoS Costs, gas transportation charges, electricity transmission and distribution network charges and the transport element of UIG costs.
- Costs are allocated to the relevant segment based on volume consumption band or settlement profile class as appropriate.

Other Direct Costs:

- Other direct costs for supply include -broker's costs and sales commissions when the cost has resulted in revenue by securing a sale.

Indirect Costs:

- Indirect costs include operating costs such as sales and marketing, bad debt, HR, IT, Finance, property, staffing and billing and metering costs and customer service.

Other Costs

- Depreciation, IT Software and goodwill amortisation is allocated between Electricity and Gas based on revenue.

Hedging Policy

Valda's long term hedging policy (power) is to - at a given moment in time and according to agreed contractual structure - purchase power by half-hour to match as closely as possible to its overall best view residual requirement.

Valda's short term hedging policy is to buy and/or sell volume in line with its overall best view forecast for a given day which considers the effect of weather, the aim is to minimise imbalance by half an hour as much as possible.

Valda Energy absorbs the forecasted generation from external renewables Power Purchase Agreements into its overall portfolio. However, if this renewables volume is significant and expected to result in overall long positions which Valda would be unable to absorb within a timeframe which could realistically expose it to commodity price risk, Valda will sell the appropriate amount of volume back.

The timing of long-term transactions is independent of wholesale market conditions - Valda does not intentionally carry positions driven by current or expected price movement.

Valda's Long term hedging policy (gas) follows the above in principle although the granularity of transactions is monthly (where Valda sends an order for the same number of Therms for each gas day within a calendar month).

Valda's short term hedging policy (gas) - for short term transactions, Valda has the facility to purchase volume through a mixture of the day-ahead to D+4, weekend, weekday-next-week and balance of month products. This considers the effect of the weather and reduces the amount of volume left to imbalance.

Reconciled to Audited Accounts

This CSS has been produced in line with our audited accounts for year ended 30 April 2025. Our audited accounts follow UK GAAP - there are no items to reconcile.

#	Item	Unit	Electricity Supply - non-domestic	Gas Supply - Non-domestic	Aggregate supply business	Adjust in CSS?
#1		£m				
#2		£m				

Consolidated Segmental Statement:

Financial Year Ended 30.04.2025, Valda Energy Limited (11212563)

#ID		Unit	Electricity supply		Gas supply		Aggregate supply business
			Domestic	Non Domestic	Domestic	Non Domestic	
1	Total revenue	£'M	0.00	129.3	0.00	11.6	140.90
1.1	Revenue from sale of electricity and gas	£'M		129.3		11.6	140.90
1.2	Other revenues	£'M					0.00
2	Total operating costs	£'M	0.00	128.2	0.00	11.2	139.4
2.1	Direct fuel costs	£'M		53.0		6.3	59.3
	<i>Direct costs:</i>	£'M					
2.2	Transportation costs	£'M		27.6		1.5	29.1
2.3	Environmental and social obligations costs	£'M		21.6		(0.0)	21.6
2.4	Other direct costs	£'M		5.2		1.4	6.7
2.5	Indirect costs	£'M		20.7		1.9	22.6
3	EBITDA	£'M	0.00	1.1	0.00	0.4	1.5
3.1	Depreciation and amortisation	£'M		0.1		0.0	0.1
3.2	EBIT	£'M	0.00	1.0	0.00	0.4	1.4
4	Volume	TWh, m therms	0	0.4	0	4.3	
5	WACO E/G	£/MWh, p/th	0	132.5	0	147.2	
6	Meter Points	000s	0	36.0	0	6.0	